



**Delta Natural Gas Company, Inc.**



3617 Lexington Road  
Winchester, Kentucky 40391-9797

PHONE: 859-744-6171  
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June 29, 2005

RECEIVED

JUN 29 2005

PUBLIC SERVICE  
COMMISSION

Ms. Beth O'Donnell  
Executive Director  
Public Service Commission  
P O Box 615  
Frankfort, KY 40602

Case 2005-00270

Dear Ms. O'Donnell:

Enclosed are the original and three copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective August 1, 2005.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing by stamping the extra copy of the cover letter.

Sincerely,

Connie King  
Director - Rates & Treasury

RECEIVED

JUN 29 2005

PUBLIC SERVICE  
COMMISSION

**GAS COST**  
**RECOVERY RATE CALCULATION**

<b>Date Filed</b>	<b>6/29/05</b>
<b>Date to be Effective</b>	<b>8/01/05</b>

## GAS COST RECOVERY CALCULATION

<b>COST RECOVERY RATE EFFECTIVE AUGUST 1, 2005</b>		
<u>PARTICULARS</u>	<u>UNIT</u>	<u>AMOUNT</u>
EXPECTED GAS COST (EGC)	\$/MCF	8.7917
SUPPLIER REFUND (RA)	\$/MCF	(0.0001)
ACTUAL ADJUSTMENT (AA)	\$/MCF	2.0856
BALANCE ADJUSTMENT (BA)	\$/MCF	1.3495
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>12.2267</u>

**EXPECTED GAS COST SUMMARY CALCULATION**

<u>PARTICULARS</u>	<u>UNIT</u>	<u>AMOUNT</u>
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	3,729,444
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
TOTAL QUARTERLY EXPECTED GAS COST	\$	3,729,444
TOTAL ESTIMATED SALES FOR QUARTER	MCF	424,200
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>8.7917</u>

**SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION**

<u>PARTICULARS</u>	<u>UNIT</u>	<u>AMOUNT</u>
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	(0.0001)
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>(0.0001)</u>

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

<u>PARTICULARS</u>	<u>UNIT</u>	<u>AMOUNT</u>
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.0906
PREVIOUS QUARTER	\$/MCF	1.7429
SECOND PREVIOUS QUARTER	\$/MCF	(0.0671)
THIRD PREVIOUS QUARTER	\$/MCF	0.3192
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>2.0856</u>

**BALANCE ADJUSTMENT SUMMARY CALCULATION**

<u>PARTICULARS</u>	<u>UNIT</u>	<u>AMOUNT</u>
BALANCE ADJUSTMENT AMOUNT (SCHEDULE V)	\$	572,478
ESTIMATED SALES FOR QUARTER	MCF	424,200
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>1.3495</u>

MCF PURCHASES FOR THREE MONTHS BEGINNING  
August 1, 2005  
AT SUPPLIERS COSTS EFFECTIVE  
August 1, 2005

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				419,862	
ATMOS ENERGY MARKETING COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)	136,124	1.036	7.0700	997,043	R
ATMOS ENERGY MARKETING COLUMBIA GULF TRANSMISSION	61,218	1.029	7.0700	445,363	R
M&B GAS SERVICES KENTUCKY PRODUCERS CNR	224,174	1.030	7.5000	1,731,744	R
STORAGE	2,684		9.4600	25,391	R
	-		0.0000	-	
TOTAL	<u>424,200</u>			<u>3,729,444</u>	

COMPANY USAGE 6,363

**TENNESSEE GAS PIPELINE RATES EFFECTIVE 8/01/05**

		DTH VOLUMES	FIXED OR VARIABLE		RATES	ANNUAL COST
FT-G RESERVATION RATE - ZONE 0-2	1.	8,371	F	2.	\$9.060	\$75,837
FT-G RESERVATION RATE - ZONE 1-2	3.	22,511	F	4.	\$7.620	\$171,532
FT-G COMMODITY RATE - ZONE 0-2	5.	3,599	V	6.	\$0.0899	\$324
FT-G COMMODITY RATE - ZONE 1-2	7.	9,675	V	8.	\$0.0795	\$769
FT-A RESERVATION RATE - ZONE 0-2	9.	705	F	10.	\$9.060	\$6,387
FT-A RESERVATION RATE - ZONE 1-2	11.	3,024	F	12.	\$7.620	\$23,043
FT-A RESERVATION RATE - ZONE 3-2	13.	471	F	14.	\$4.320	\$2,035
FT-A COMMODITY RATE - ZONE 0-2	15.	21,444	V	16.	\$0.0899	\$1,928
FT-A COMMODITY RATE - ZONE 1-2	17.	91,980	V	18.	\$0.0795	\$7,312
FT-A COMMODITY RATE - ZONE 3-2	19.	14,326	V	20.	\$0.0549	\$787
FUEL & RETENTION - ZONE 0-2	21.	25,042	V	22.	\$0.3348	\$8,383
FUEL & RETENTION - ZONE 1-2	23.	101,655	V	24.	\$0.2783	\$28,293
FUEL & RETENTION - ZONE 3-2	25.	14,326	V	26.	\$0.0829	\$1,187
SUB-TOTAL						\$327,817
FS-PA DELIVERABILITY RATE	27.	4,572	F	28.	\$2.02	\$9,235
FS-PA INJECTION RATE	29.	46,689	V	30.	\$0.0053	\$247
FS-PA WITHDRAWAL RATE	31.	46,689	V	32.	\$0.0053	\$247
FS-PA SPACE RATE	33.	560,271	F	34.	\$0.0248	\$13,895
FS-PA RETENTION	35.	46,689	V	36.	\$0.1054	\$4,922
SUB-TOTAL						\$28,547
FS-MA DELIVERABILITY RATE	37.	25,908	F	38.	\$1.15	\$29,794
FS-MA INJECTION RATE	39.	96,906	V	40.	\$0.0102	\$988
FS-MA WITHDRAWAL RATE	41.	96,906	V	42.	\$0.0102	\$988
FS-MA SPACE RATE	43.	1,162,866	F	44.	\$0.0185	\$21,513
FS-MA RETENTION	45.	96,906	V	46.	\$0.1054	\$10,215
SUB-TOTAL						\$63,499
<b>TOTAL TENNESSEE GAS PIPELINE CHARGES</b>						<b>\$419,862</b>

**COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 8/01/05**

GTS COMMODITY RATE	47.	62,993	V	48.	\$0.7745	\$48,788
FUEL & RETENTION	49.	62,993	V	50.	\$0.2973	\$18,730
<b>TOTAL COLUMBIA GAS TRANSMISSION CHARGES</b>						<b>\$67,518</b>

**COLUMBIA GULF CORPORATION RATES EFFECTIVE 8/01/05**

FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$3.1450	\$41,306
FTS-1 COMMODITY RATE	53.	62,993	V	54.	\$0.0189	\$1,191
FUEL & RETENTION	55.	62,993	V	56.	\$0.0004	\$26
<b>TOTAL COLUMBIA GULF CORPORATION CHARGES</b>						<b>\$42,523</b>
<b>TOTAL PIPELINE CHARGES</b>						<b>\$529,904</b>

SUPPLIER REFUND ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 April 30, 2005

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		1.0081
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED April 30, 2005	MCF	3,598,747
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
Total		0.00

(2) Interest Factor		
RESULT OF PRESENT VALUE	1.9869230	-0.5 = 1.486923

**ACTUAL ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
April 30, 2005**

Particulars	Unit	For the Month Ended		
		Feb-05	Mar-05	Apr-05
<b>SUPPLY VOLUME PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	MCF	618,916	581,741	188,598
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>618,916</u>	<u>581,741</u>	<u>188,598</u>
<b>SUPPLY COST PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	\$	4,412,410	4,056,416	1,751,996
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>4,412,410</u>	<u>4,056,416</u>	<u>1,751,996</u>
<b>SALES VOLUME</b>				
JURISDICTIONAL	MCF	553,217	550,780	206,051
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>553,217</u>	<u>550,780</u>	<u>206,051</u>
<b>UNIT BOOK COST OF GAS</b>				
EGC IN EFFECT FOR MONTH	\$	7.9759	7.3649	8.5027
RATE DIFFERENCE	\$	0.4230	(0.1880)	0.9498
MONTHLY SALES	MCF	553,217	550,780	206,051
MONTHLY COST DIFFERENCE	\$	<u>234,011</u>	<u>(103,547)</u>	<u>195,707</u>

Particulars	Unit	Three Month Period
COST DIFFERENCE FOR THE THREE MONTHS	\$	326,171
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF	<u>3,598,747</u>
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.0906

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE V

EXPECTED GAS COST BALANCE ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 April 30, 2005

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	3,980,419
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF 0.9460 \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,598,747 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>3,404,415</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>576,004</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(60)
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,598,747	\$	-
BALANCE ADJUSTMENT FOR THE RA	\$	(60)
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(16,043)
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF (0.0096) \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL MCF SALES OF 1,310,048 FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	\$	<u>(12,576)</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>(3,467)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>572,478</u>

**TGP SUPPLIED AREAS PURCHASE PROFILE:**

6/29/2005

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2005	32,253	33,414	\$7.073	(\$0.060)	\$234,333.14
September	35,545	36,825	\$7.113	(\$0.060)	\$259,724.04
October	<u>68,326</u>	<u>70,786</u>	\$7.175	(\$0.060)	<u>\$503,640.51</u>
	136,124	141,024			\$997,697.70
FIXED PRICE		0			\$0.00
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u>\$7.07</u>	

**COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2005	11,798	12,140	\$7.073	(\$0.07)	\$85,017.41
September	15,811	16,270	\$7.113	(\$0.07)	\$114,586.22
October	<u>33,609</u>	<u>34,584</u>	\$7.175	(\$0.07)	<u>\$245,716.91</u>
	61,218	62,993			\$445,320.55
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u>\$7.07</u>	

**COLUMBIA NATURAL RESOURCES SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	NYMEX \$ PER DTH	ADD-ON PER DTH	BTU ADJUSTMENT	TOTAL
August 2005	659	\$7.073	\$0.75	1.2	\$6,186.43
September	853	\$7.113	\$0.75	1.2	\$8,048.57
October	<u>1,172</u>	\$7.175	\$0.75	1.2	<u>\$11,145.72</u>
	2,684				\$25,380.72
WEIGHTED AVERAGE PRICE PER MCF:				<u>\$9.46</u>	

**COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2005	54,564	56,474	\$7.073	\$0.37	\$420,334.05
September	59,872	61,968	\$7.113	\$0.37	\$463,702.95
October	<u>109,738</u>	<u>113,579</u>	\$7.175	\$0.37	<u>\$856,952.27</u>
	224,174	232,020			\$1,740,989.27
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u>\$7.50</u>	

**COMPUTATION OF CNR PRICE EFFECTIVE 8/01/05 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR AUGUST, 2005 THRU OCTOBER, 2005**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$9.46 per MCF

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 8/01/05 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR AUGUST, 2005 THRU OCTOBER, 2005 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$7.07 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 8/01/05 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR AUGUST, 2005 THRU OCTOBER, 2005 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$7.07 per MMBtu dry

**COMPUTATION OF M&B PRICE EFFECTIVE 8/01/05 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR AUGUST, 2005 THRU OCTOBER, 2005**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$7.50 per MMBtu dry

FOR All Service Areas  
P.S.C. NO. 10  
Fourth Revised SHEET NO. 2  
CANCELLING P.S.C. NO. 10  
Third Revised SHEET NO. 2

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 16.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	Gas Cost Recovery Rate (GCR) ** =	<u>Total Rate</u>
Customer Charge	\$ 9.80		\$ 9.80
All Mcf	\$ 4.1592	\$12.2267	\$ 16.3859/Mcf (I)

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 12 and 13 of this tariff.

DATE OF ISSUE June 29, 2005 DATE EFFECTIVE August 1, 2005 (Final Meter Reads)  
ISSUED BY Glenn R. Jennings TITLE President  
Name of Officer  
Issued by authority of an Order of the Public Service Commission of KY in  
CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

FOR All Service Areas  
P.S.C. NO. 10  
Fourth Revised SHEET NO. 3  
CANCELLING P.S.C. NO. 10  
Third Revised SHEET NO. 3

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

SMALL NON-RESIDENTIAL GENERAL SERVICE \*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 16.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	Gas Cost Recovery Rate (GCR) ** =	<u>Total Rate</u>
Customer Charge	\$ 20.00		\$ 20.00
All Mcf	\$ 3.7950	\$12.2267	\$ 16.0217/Mcf (I)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has underdeliveries of transportation gas to Delta's system, and/or requests to revert to the General Service or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the General Service or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the General Service or Interruptible Service rate schedule.

- \* Meter no larger than AL425
- \*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 10 and 11 of this tariff.

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Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in  
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FOR All Service Areas  
P.S.C. NO. 10  
Fourth Revised SHEET NO. 4  
CANCELLING P.S.C. NO. 10  
Third Revised SHEET NO. 4

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

LARGE NON-RESIDENTIAL GENERAL SERVICE \*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 16.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	Gas Cost Recovery Rate (GCR) ** =	<u>Total Rate</u>	
Customer Charge	\$ 72.00		\$ 72.00	
.1 - 200 Mcf	\$ 3.7950	\$12.2267	\$ 16.0217/Mcf	(I)
200.1 - 1000 Mcf	\$ 2.1461	\$12.2267	\$ 14.3728/Mcf	(I)
1000.1 - 5000 Mcf	\$ 1.3500	\$12.2267	\$ 13.5767/Mcf	(I)
5000.1 - 10000 Mcf	\$ 0.9500	\$12.2267	\$ 13.1767/Mcf	(I)
Over 10,000 Mcf	\$ 0.7500	\$12.2267	\$ 12.9767/Mcf	(I)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has underdeliveries of transportation gas to Delta's system, and/or requests to revert to the General Service or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the General Service or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the General Service or Interruptible Service rate schedule.

- \* Meter larger than AL425
- \*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 10 and 11 of this tariff.

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CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
P.S.C. NO. 10  
Fourth Revised SHEET NO. 5  
CANCELLING P.S.C. NO. 10  
Third Revised SHEET NO. 5

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 16.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate	
Customer Charge	\$250.00		\$250.00	
.1 - 1000 Mcf	\$ 1.6000	\$12.2267	\$ 13.8267/Mcf	(I)
1000.1 - 5000 Mcf	\$ 1.2000	\$12.2267	\$ 13.4267/Mcf	(I)
5000.1 - 10000 Mcf	\$ 0.8000	\$12.2267	\$ 13.0267/Mcf	(I)
Over 10,000 Mcf	\$ 0.6000	\$12.2267	\$ 12.8267/Mcf	(I)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has underdeliveries of transportation gas to Delta's system, and/or requests to revert to the General Service or Interruptible Service rate schedule,

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